For Entire Service Area Twenty-first Revised Sheet No. 17 Cancelling P.S.C. No. 19 Twentieth Revised Sheet No. 17

WESTERN KENTUCKY GAS COMPANY

CLASSIFICATION OF SERVICE

TRANSPORTATION RATE T-2 AND CARRIAGE RATE T-3

The General Transportation Tariff Rate T-2 and Carriage Service Rate T-3 for each respective service rate is as follows:

Transportation Service Rate T-2

Includes standby sales service under corresponding sales rates.

General Se	ervice Rate	G-1:		G	ross Margin	
				Non T	ransportation	
		Si	mple Com	modity	Rate per	
		Ma	rgin + Com	ponents = 1	,000 cu.ft.	
First	300 Mc	f/mo. \$ 0	.9419 \$	0.3640 \$	1.3059	(R)
Next	14,700 Mc	f/mo. 0	.7919	0.3640	1.1559	(R)
All over	15,000 Mc	f/mo. 0	.6419	0.3640	1.0059	(R)

Service Rat	e G-2:	Gross Margin		
		Non	Transportation	
	Simple	Commodity	Rate per	
	Margin	+ Components =	= 1,000 cu.ft.	
000 Mcf/mo	. \$ 0.4775	\$ 0.1286	\$ 0.6061	(R)
000 Mcf/mo	. 0.3275	0.1286	0.4561	(R)
	.000 Mcf/mo	000 Mcf/mo. Margin \$ 0.4775	Non Simple Commodity Margin + Components = 0.000 Mcf/mo. \$ 0.4775	Non Transportation Simple Commodity Rate per Margin + Components = 1,000 cu.ft. \$ 0.4775 \$ 0.1286 \$ 0.6061

Carriage Service Rate T-3

Excludes standby sales service.

						Non	Gross Margin Transportation	
				Simple		Commodity	Rate per	
1				Margin	+	Components =	1,000 cu.ft.	
	First	15,000 h	Mcf/mo.	\$ 0.4775		\$ 0.0328	\$ 0.5103	(R)
	All over	15,000 1		0.3275		0.0328	0.3603	(R)
							PUBLIC SERVICE COMMISSION	

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DATE EFFECTIVE: August 1, 1992

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013H dated July 31, 1992) PURSUANT TO 807 KAR 5:011.

President Owensboro, Kentegke TION 9 (1)

ISSUED BY:

R. Earl Fueder

PUBLIC SERVICE COMMISSION MANAGER

OF KENTUCKY EFFECTIVE

For Entire Service Area
Twentieth Revised Sheet No. 17
Cancelling
P.S.C. No. 19
Nineteenth Revised Sheet No. 17

WESTERN KENTUCKY GAS COMPANY

CLASSIFICATION OF SERVICE

TRANSPORTATION RATE T-2 AND CARRIAGE RATE T-3

The General Transportation Tariff Rate T-2 and Carriage Service Rate T-3 for each respective service rate is as follows:

Transportation Service Rate T-2

Includes standby sales service under corresponding sales rates.

General Service Rate G-1:					Gross Margin			
					Non	Transportation		
1				Simple	Commodity	Rate per		
				Margin	+ Components	= 1,000 cu.ft.	1 1	
	First	300	Mcf/mo.	\$ 0.9419	\$ 0.3860	\$ 1.3279	(R)	
	Next	14,700	Mcf/mo.	0.7919	0.3860	1.1779	(R)	
	All over	15,000	Mcf/mo.	0.6419	0.3860	1.0279	(R)	
	All over	15,000	Mcf/mo.	0.6419	0.3860	1.0279	(R)	

İ	interruptible Service Rate G-2:				Gloss Margin		
	•				Non	Transportation	
١				Simple	Commodity	Rate per	
l				Margin	+ Components	= 1,000 cu.ft.	
-	First	15,000	Mcf/mo.	\$ 0.4775	\$ 0.1499	\$ 0.6274	(R)
	All over	15,000	Mcf/mo.	0.3275	0.1499	0.4774	(R)

Carriage Service Rate T-3

Excludes standby sales service.

				Gross Margin Non Transportation	
			Simple	Commodity Rate per	
			Margin	+ Components = 1,000 cu.ft.	
First	15,000	Mcf/mo.	\$ 0.4775	\$ 0 POBISE SERVICE COMMISSION	(R)
All over	15,000	Mcf/mo.	0.3275	0.05380F KENTU O KY3813	(R).

MAY 1 1992

DATE OF ISSUE: March 31, 1992

DATE EFFECTIVE OMEY 1K 1892 011

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013G dated May 1, 1992)

ISSUED BY:

R. Earl Fucher

President Owensboro, Kentucky MACER

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For Entire Service Area
Nineteenth Revised Sheet No. 17
Cancelling
P.S.C. No. 19
Eighteenth Revised SHEET No. 17

WESTERN KENTUCKY GAS COMPANY

CLASSIFICATION OF SERVICE

TRANSPORTATION RATE T-2 AND CARRIAGE RATE T-3

The General Transportation Tariff Rate T-2 and Carriage Service Rate T-3 for each respective service rate is as follows:

Transportation Service Rate T-2

Conoral Corvino Pato C-1.

Includes standby sales service under corresponding sales rates.

General Se	tvice ka	ce G-I:			Gross Margin	
				Non	Transportation	
			Simple	Commodity	Rate per	
			Margin	+ Components	= 1,000 cu.ft.	
First	300	Mcf/mo.	\$ 0.9419	\$ 0.3910	\$ 1.3329	(R)
Next	14,700	Mcf/mo.	0.7919	0.3910	1.1829	(R)
All over	15,000	Mcf/mo.	0.6419	0.3910	1.0329	(R)

Interruptib	Interruptible Service Rate G-2:				Gross Margin		
				Non	Transportation		
			Simple	Commodity	Rate per		
			Margin	+ Components =	1,000 cu.ft.		
First	15,000	Mcf/mo.	\$ 0.4775	\$ 0.1560	\$ 0.6335	(R)	
All over	15,000	Mcf/mo.	0.3275	0.1560	0.4835	(R)	

Carriage Service Rate T-3

Excludes standby sales service.

Į.					Gross Margin	}
				Non	Transportation	
			Simple	Commodity	Rate per	
			Margin	+ Components =	1,000 cu.ft.	
First	15,000	Mcf/mo.	\$ 0.4775	\$ 0.0641	\$ 0.5416	(R)
All over	15,000	Mcf/mo.	0.3275	0.0641	0.3916	(R)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE: January 2, 1992

DATE EFFECTIVE: February 1, 1992

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013F dated Lanuary 29 14(32)

ISSUED BY:

R. Earl Frecher

President Owensboro, Kentucky SECTION 9 (1)

PUBLIC SERVICE COMMISSION MANAGER

For Entire Service Area
Eighteenth Revised Sheet No. 17
Cancelling
P.S.C. No. 19
Seventeenth Revised SHEET No. 17

WESTERN KENTUCKY GAS COMPANY

CLASSIFICATION OF SERVICE

TRANSPORTATION RATE T-2 AND CARRIAGE RATE T-3

The General Transportation Tariff Rate T-2 and Carriage Service Rate T-3 for each respective service rate is as follows:

Transportation Service Rate T-2

Includes standby sales service under corresponding sales rates.

General Se	ervice ka	te G-1:			Gross margin	
				Non	Transportation	
			Simple	Commodity	Rate per	
			Margin	+ Components	= 1,000 cu.ft.	
First	300	Mcf/mo.	\$0.9419	\$0.3936	\$1.3355	(I)
Next	14,700	Mcf/mo.	0.7919	0.3936	1.1855	(I)
All over	15,000	Mcf/mo.	0.6419	0.3936	1.0355	(I)

Interruptible Service Rate G-2:

1					Gross Margin	
				Non	Transportation	
			Simple	Commodity	Rate per	
			Margin	+ Components =	1,000 cu.ft.	
First	15,000	Mcf/mo.	\$0.4775	\$0.1678	\$0.6453	(I)
All over	15,000	Mcf/mo.	0.3275	0.1678	0.4953	(I)

Carriage Service Rate T-3

Excludes standby sales service.

First	15,000	Mcf/mo.	Simple Margin \$0.4775	Non Commodity + Components \$0.0643	Trans	portation te per NCECOMMISSION	
All over	15,000	Mcf/mo.	0.3275	0.0643	NOV	1 1991	

PURSUANT TO 807 KAR 5:011,

Gross Margin

DATE OF ISSUE: September 30, 1991

ISSUED BY:

R. Earl Frecher

President Owensboro, Kentucky

DATE EFFECTIVE: November 1, 9991

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For Entire Service Area Twentieth Revised Sheet No. 22 Cancelling P.S.C. No. 19 Nineteenth Revised Sheet No. 22

WESTERN KENTUCKY GAS COMPANY

CLASSIFICATION OF SER	VICE		7
GAS COST ADJUSTM	ENT		
Gas Cost Adjustment			
Applicable to: All Service Rate Sch	edules		
To each bill rendered there shall be added	an amount e	qual to:	
Gas Cost Adjustment (GCA) per 1,000 cu. ft Refund Adjustment (RF) per 1,000 cu. ft. Net GCA FACTOR per 1,000 cu. ft.	(0.0226)		(I,I) (R,R) (I,I)
Derivation of above Adj	ustments:		
Gas Cost Adjustment (GCA) Expected Gas Cost Component (EGC) Less: Base Cost of Gas (BCOG) Gas Cost Component (EGC minus BCOG)	Firm \$ 2.8488 3.4344 (0.5856)		(I,I) (I,I)
Gas Cost Actual Adjustment (GCAA) Gas Cost Balance Adjustment (GCBA) Sub-Total	(0.1580) (0.0639) (\$ 0.8075)	(0.0639)	(I,I) (R,R) (I,I)
Refund Adjustment (RF) Refund Factors continuing for 12 months from the effective date of each refund filing:			
Effective 8/1/92, Case 90-013H Effective 5/1/92, Case 90-013G Effective 2/1/92, Case 90-013F Effective 11/1/91, Case 90-013E Total Refund Factor (RF)	(\$ 0.0011) (0.0004) (0.0211) 0.0000 (\$ 0.0226)	• • • • • • • • • • • • • • • • • • • •	(R,R)
Net GCA Factor per 1,000 cu. ft. () Denotes Negative Number	(\$ 0.8301)p(UBLI Ć SERVICE COMM ISSK OF KENTUCKY EFFECTIVE	OM(I,I)
() DONOGO NOGOTYO MILIDOT		T. LOTIVE	

DATE OF ISSUE: June 30, 1992

DATE EFFECTIVE: August 1, 199292

ISSUED BY:

R. Earl Frecher

President Owensboro, Kentucky PUBLIC SERVICE COMMISSION MANAGER

For Entire Service Area
Nineteenth Revised Sheet No. 22
Cancelling
P.S.C. No. 19
Eighteenth Revised Sheet No. 22

WESTERN KENTUCKY GAS COMPANY

CLASSIFICATION OF S	SERVICE		
GAS COST ADJUS	TMENT		
Gas Cost Adjustment			
Applicable to: All Service Rate S	Schedules		
To each bill rendered there shall be add	led an amount e	qual to:	
Gas Cost Adjustment (GCA) per 1,000 cu. Refund Adjustment (RF) per 1,000 cu. ft. Net GCA FACTOR per 1,000 cu. ft.	(0.0215)	<pre>Interruptible (\$ 1.0737) (0.0215) (\$ 1.0952)</pre>	(R, (I, (R,
Derivation of above A	djustments:		
Gas Cost Adjustment (GCA)	Firm	Interruptible	
Expected Gas Cost Component (EGC) Less: Base Cost of Gas (BCOG)	\$ 2.5432	\$ 2.3071 3.1771	(R,
Gas Cost Component (EGC minus BCOG)	(0.8912)	(0.8700)	(R,
Gas Cost Actual Adjustment (GCAA)	•	(0.2395)	(R,
Gas Cost Balance Adjustment (GCBA) Sub-Total	(\$1.0949)	$($\frac{0.0358}{1.0737})$	(I,
Refund Adjustment (RF) Refund Factors continuing for 12 months from the effective date of each refund filing:			
Effective 5/1/92, Case 90-013G	(\$ 0.0004)	(\$ 0.0004)	
Effective 2/1/92, Case 90-013F	(0.0211)		
Effective 11/1/91, Case 90-013E	0.0000	0.0000	
Effective 8/1/91, Case 90-013D	0.0000	0.0000	
Total Refund Factor (RF)	(\$ 0.0215)		(I,
Net GCA Factor per 1,000 cu. ft.	(\$ 1.110F4K)E	CE COMMISSION NTUQK\$ 1.0952) CTIVE	(R,
() Denotes Negative Number		200	
	MAY-	1 1992	

DATE OF ISSUE: March 31, 1992

DATE EFFECTIVE: May 1, 1992 PURSUANT TO 807 KAR 5:011.

(Issued by Authority of an Order of the Public Service Commission in Case No. 96 F015 G Mared May 1, 1992)

ISSUED BY:

R. Earl Fucher

President serwer seringshortheriogen

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WESTERN KENTUCKY GAS COMPANY

CLASSIFICATION OF SEF	RVICE		
GAS COST ADJUSTM	ENT		
Gas Cost Adjustment			
Applicable to: All Service Rate Sch	nedules		
To each bill rendered there shall be added	d an amount e	equal to:	
Gas Cost Adjustment (GCA) per 1,000 cu. ft Refund Adjustment (RF) per 1,000 cu. ft. Net GCA FACTOR per 1,000 cu. ft.	Firm (\$ 0.6226) (0.0568) (\$ 0.6794)	(\$ 0.6003)	(R,R) (R,R) (R,R)
Derivation of above Adj	ustments:		
Gas Cost Adjustment (GCA) Expected Gas Cost Component (EGC) Less: Base Cost of Gas (BCOG) Gas Cost Component (EGC minus BCOG)	3.4344	<pre>Interruptible \$ 2.7122</pre>	(R,R)
Gas Cost Actual Adjustment (GCAA) Gas Cost Balance Adjustment (GCBA) Sub-Total	0.0339	(0.1693) 0.0339 (\$ 0.6003)	(R,R) (I,I) (R,R)
Refund Adjustment (RF) Refund Factors continuing for 12 months from the effective date of each refund filing:			
Effective 2/1/92, Case 90-013F Effective 11/1/91, Case 90-013E Effective 8/1/91, Case 90-013D Effective 5/1/91, Case 90-013C Total Refund Factor (RF)	(\$ 0.0211) 0.0000 0.0000 (0.0357) (\$ 0.0568)	0.0000 (0.0357)	(R,R)
Net GCA Factor per 1,000 cu. ft. () Denotes Negative Number	(\$ 0.6794)	PUBL (C\$SERVICE COMMIS OF KENTUCKY EFFECTIVE	SIGNR,R)
, ,			

DATE OF ISSUE: January 2, 1992

DATE EFFECTIVE: February 1, 1992

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-0 f3#R&dd II aFQ 499 72% AIR 920) 11,

ISSUED BY:

R. Earl Freche

President Owensboro, Kentucky

PUBLIC SERVICE COMMISSION MANAGER

WESTERN KENTUCKY GAS COMPANY

CLASSIFICATION OF SERV	ICE		7
GAS COST ADJUSTME	NT		
Gas Cost Adjustment			
Applicable to: All Service Rate Sche	dules		
To each bill rendered there shall be added	an amount eq	qual to:	
	Firm	Interruptible	
Gas Cost Adjustment (GCA) per 1,000 cu. ft.	(\$0.3283)	(\$0.2968)	(I,I)
Refund Adjustment (RF) per 1,000 cu. ft.		(0.0415)	
Net GCA FACTOR per 1,000 cu. ft.	(\$0.3698)	(\$0.3383)	(I,I)
Derivation of above Adjus	stments:		
Gas Cost Adjustment (GCA)	Firm	Interruptible	
Expected Gas Cost Component (EGC)	\$3.2678	\$3.0420	(I,I)
Less: Base Cost of Gas (BCOG)	3.4344	3.1771	
Gas Cost Component (EGC minus BCOG)	(0.1666)	(0.1351)	(I,I)
Gas Cost Actual Adjustment (GCAA)	(0.1647)	(0.1647)	(I,I)
Gas Cost Balance Adjustment (GCBA)	0.0030	0.0030	(I,I)
Sub-Total	(\$0.3283)	(\$0.2968)	(I,I)
Refund Adjustment (RF)			
Refund Factors continuing for			
12 months from the effective date			
of each refund filing:			
Effective 11/1/91, Case 90-013E	\$0.0000	\$0.0000	
Effective 8/1/91, Case 90-013D	0.0000	0.0000	
Effective 5/1/91, Case 90-013C	(0.0357)	(0.0357)	
Effective 2/1/91, Case 90-013B	(0.0058)		
Total Refund Factor (RF)	(\$0.0415)	(\$0.0415)	(I,I)
Net GCA Factor per 1,000 cu. ft.	(\$0.3698)	LIC SERVICE COMMISSIO	(1,1)
() Denotes Negative Number		T. MENTUCKY	N
() Denotes Negative Number		EFFECTIVE	
	B . TT = ===============================	100	_

DATE OF ISSUE: September 30, 1991

DATE EFFECTIVE: Nigbyember 1, 9991

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-popular dated November 1, 1:991)

ISSUED BY:

R. Earl Fucher

President Chrenstone Render (1)

3Y:
PUBLIC SERVICE COMMISSION MANAGER

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